Electrical and Thermal Characterization of YBCO Coated Conductors for Resistive Fault Current Limiter Applications

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Abstract—Electrical and thermal characteristics of Yttrium Barium Copper Oxide (YBCO) coated conductors (CCs) with different architectures, with and without stabilizer layers, in resistive fault current limiters (RSFCLs) have been widely studied. In this study, the recovery of the superconducting state under different conditions (no-load and under load) is analyzed for subsequent fault current limitation. Test of modular RSFCL using commercial coated conductor with and without the assistance of an air-core power reactor was carried out. Shunt-assisted quench tests were investigated and measurements have been performed in short samples employed in the construction of modular unit with 6 stacks of 0.7-m length of 12-mm width YBCO CC tapes. Using the pulsed current method (PCM), the quench current (from $I_c$) for a time period from 16.6 to 80 ms was applied to evaluate the temperature and recovery time, by the power losses, generated after the second quench in sequence. The RSFCL operates in a distribution grid protected by a recloser switch with intervals of 300 ms, 900 ms, and 1.2 s. For these time intervals, it is necessary to verify if full recovery behavior happens.

Index Terms—Current limiting ratio, recovery time, superconducting fault current limiter, YBCO coated conductor.

I. INTRODUCTION

The resistive type of superconducting fault current limiter (RSFCL) based on Yttrium Barium Copper Oxide (YBCO) coated conductors (CCs) tape provides a solution to deal with the increasing incidence and level of fault currents with additional contribution to improving the performance, the stability, and the efficiency of electricity grids. The higher meshing of distribution networks and the integration of fast growing renewable energy sources lead to an increase in the fault current level with every new installation thus demanding RSFCL devices, which present no resistance during normal operating conditions and a large and quickly generated resistance during fault conditions. The great number of substations limits the network capacity and the operators have to deny additional installations to the grids or presents the need to rebuild the substations completely. The RSFCL can be applied as a new tool for grid operation; they increase grid flexibility and are considered the most attractive superconducting device in comparison to the conventional system for current limitation, with self-recovery in seconds and negligible impedance during operation. Leading industrial and academic institutions from Europe have designed, built, and tested several units of the 3 phase RSFCL using YBCO CC tape for worldwide applications, with a large number of electric utility companies participating in partnership [1]–[4].

RSFCLs can generate in milliseconds (without trigger) a fast transition resistance as it changes from the superconducting state to the normal state with high resistivity, normally until 5 cycles, thus limiting the fault current value by an order of magnitude, according to the design and circuit conditions. A superconducting device was designed taking into consideration the maximum allowed electrical field during 5 cycles, less than 80% of $E = 50$ V/m, and combining this restriction with limitation ratio desirable to define the conductor’s length of the YBCO CC tape needed [5]–[8].

For medium class voltage applications, continuous long lengths of YBCO CC tapes are needed for building several modular units with series and parallel electrical connections [9]–[11]. For safety operations, RSFCLs can prevent damage to the circuit components within 50 ms, this time interval being necessary for circuit breaker actuation. Nevertheless, for the electric utility companies, the desirable time must be increased to more than 1 s, to permit the setting time in the recloser switch, unless there is instantaneous reclose for first action, after recovery of the superconducting properties in RSFCL. This extension on limiting time can be achieved by combining the modular superconducting device with an air core power reactor (ACPR) connected in parallel with the RSFCL to the grid line. The fast switch connected in series with the RSFCL must be opened 5 cycles after the fault current is detected to provide (under no-load condition) the recovery of the superconducting device. During the time after the RSFCL removal, the current should be still flowing through the ACPR to complete 1 s of current limitation to guarantee that the circuit breaker can be opened at the designed fault current value.

The commercial YBCO CC tapes with stainless steel reinforcement, 4-mm width (344S) and 12-mm width (Amperium), both supplied by the American Superconductor Inc. were used in this study. The high resistivity matrix (Ni5%W) that...
contributed to increase the linear resistance from 0.075 Ω/m to 0.35 Ω/m, respectively, was inserted for limiting the fault current level during certain time (less than 100 ms) to a maximum allowable temperature of 350 K because of the fault current level reaching 10 kA. The recovery time was determined through the pulsed current method (PCM) on short-length samples to avoid any irreversible tape degradation. An efficient cooling scheme should also be considered to expose the broad surface of the tape to the liquid nitrogen coolant. The temperature profile was calculated considering the evolution of resistance value in the YBCO CC tape.

Previous study reported the test results for RSFCL using two 25-m length YBCO tapes in parallel, with a shunt protection per element with equivalent resistance of 0.18 Ω/m, totaling 24 sectors without tape splicing. This configuration provides a homogeneous quench behavior of the High Temperature Superconductors (HTS) tapes acting as stabilizer for the device [12]–[14].

Now, using a 12-mm width tape with double HTS layers with $I_c = 500$ A, the conceptual design for a 13.2 kV line (7.6 kV phase-ground) will require 8 modular devices of 1 kV connected in series with YBCO tape, each tape measuring 21.5-m in length ($E = 46$ V/m). A small-scale unit using 4.2 m tape length (6 stacks of 0.7 m) for 220 V line for maximum rated current of $I = 300$ A was built and tested using a step-down transformer to supply the AC single phase-ground line voltage with an adjusted time for fault duration from 1 up to 5 cycles with maximum prospective fault current of 3.5 kA.

II. SFCL PARAMETERS AND DESIGN

The small scale RSFCL was constructed using the YBCO CC tape with stainless steel reinforcement of the American Superconductor’s Amperium type 8612 double HTS layer, 12-mm width, 0.33-mm thick, with critical current, $I_c = 500$ A (equivalent to a 416 A/cm width). This tape, manufactured with Ni-5%at.W substrate, has a linear resistance per length of 77.3 mΩ/m at room temperature.

The electric field that developed within the superconductor under safe condition can reach 50 V/m (5 cycles fault current) with the shunt resistance of stainless steel tape (0.6 × 15 mm width), $R_{sh} = 74$ mΩ/m or $R_{eq} = 37$ mΩ/m, reaching $R = 0.8$ Ω for the modular device with 21.5-m length of YBCO tape.

The geometry of the modular superconducting device (Fig. 1) aims to expose all the surface of YBCO tape to the coolant with 6 stacks (6 × 0.7 m) soldered at their ends to copper terminals. The modular unit was designed for operating at 220 V under a steady current of 185 A to limit a prospective fault current of 2.5 kA.

The rated apparent power of the grid is given by $S_r = \sqrt{3}U_r I_r$ (three phase), where $U_r$ is rated voltage and $I_r = I_c/\sqrt{2}$ is the rated current. The nominal power per area of the SFCL (single phase) can be calculated multiplying $U_r/\sqrt{3}L$ by $L/\sqrt{2w}$, where, $I_c$ the critical current, $L$ and $w$ are the conductor length and width, respectively, giving the nominal power of 37.3 kVA for this unit, corresponding to a $rms$ power value 74 VA/cm² for fault duration varying from 50 up to 100 ms [12], [13]. The energy density 534 J/cm³ is lower than the critical value of 1,200 J/cm³ [14].

III. ELECTRICAL PERFORMANCE

A. Pulsed Current Characterization

The short sample test was carried out for evaluating the resistance growth, temperature profile and the recovery time, using pulsed current of amplitude of up to 2.5 times $I_c$ with 0.1 s duration followed immediately after by a lower current value equivalent to 20% $I_c$. The test result is presented in Fig. 2 for the 12-mm width tape of YBCO in parallel with a shunt protection. In the pulsed current curve, the electrical field reaches 0.25 V/cm for 850 A, corresponding to a resistance value of $R = 30$ mΩ/m and a recovering time after the current peak lower than 0.7 s (Fig. 3), whereas steady current was maintained at 20 A.
Subsequent fault current tests were carried out in short sample of YBCO 12-mm-width tape using a step-down transformer of 40 kVA—220 V/20 V, with fault current level of 3 kA applied during 80 ms with a time interval of 1.2 s. The maximum electrical field reached $E = 0.38 \text{ V/cm}$ and the recovery time was measured under load condition for steady peak current of 185 A (Fig. 4).

Fig. 4 shows the waveforms for prospective fault current of 2.5 kA during 80 ms with small limiting ratio in the short-sample test. For a fault current of 2.34 kA, the electrical field reached $E = 0.38 \text{ V/cm}$ with recovery time of 1.5 s [9]. This result is consistent with the full recovery under load (rated current of 185 A) of the superconducting tape during this time interval of a few seconds.

The energy density reached 534 J/cm³, which is still lower than the critical value of 1,200 J/cm³ [14]. The temperature profile was calculated considering the evolution of resistance value in YBCO tape, shown in Fig. 5. For this tape architecture, constituent materials, and at the maximum temperature of 360 K, no degradation was observed in HTS tapes at current limitation [7].

### C. Fault Current Test of Resistive Modular Device

The modular superconducting device unit (MSD) constituted 8 sectors comprising several stacks connected in series (YBCO 12-mm width tape) with 21.5 m in length per sector, assembled in anti-parallel arrangements to reduce the inductance, according with specification shown in Table I.

A reduced scale SFCL using 4.2-m length conductor ($6 \times 0.7 \text{ mm}$) was built and tested using a step-down transformer as described before, with fault current level of 2 kA applied during 80 ms with time interval of 1.2 s. The maximum electrical field reached $E = 0.17 \text{ V/cm}$ for the prospective current of 2 kA and $E = 0.38 \text{ V/cm}$ for 2.5 kA current.

Fig. 6 shows that the prospective current of 2 kA was limited to 1.27 kA (first peak) and 0.8 kA after 8 cycles. The recovery time of less than 2 s was measured under load condition for a steady current of 185 A as shown in Fig. 7.

### D. Fault Current Test of RSCL Combined With Air Core Power Reactor

The RSFCL built using 50 m of YBCO type 344S with two 4-mm width tape in parallel, constituted by 24 sectors in series was designed for operation under 761 V and steady current of
the voltage value in the RSFCL reaches 1.9 kA for a time interval greater than 0.9 s [13], [15].

150 A [15]. The combined limitation with RSFCL acting during 80 ms results in a very fast reduction of the prospective current (less than 4 ms) and the extension of limitation period up to 1.2 s was guaranteed by adjacent channel assisted by ACPR. To confirm the very fast recovery of the superconducting device, a subsequent fault with 80 ms duration and time interval of 1.2 s (72 cycles) was applied. After the fault limitation by RSFCL, the maximum current bypassed to the ACPR is lower than 50% of the prospective fault value and the requirements for design become less stringent. It can be achieved with the self-inductance \( L = 4.5 \text{ mH} \) and the ratio \( X/R = 33.5 \), connected in parallel during all times to the grid [3], [4].

The waveforms shown are the combined effect of RSFCL with an air-core reactor connected in parallel (Fig. 8). Together they can limit the prospective fault current value from 1.9 kA down to 500 A, corresponding to the limiting factor of 3.8 times.

After the insertion of RSFCL the total current increases from 175 up to 740 A, just after it is reduced to 400 A achieving 270 A (4 cycles), which is a lower value than the limiting value because of the ACPR alone.

Fig. 9 shows the voltages waveforms during the fault current reaching 1.9 kA for RSFCL combined with APCR acting during the fault duration with 80 ms and subsequent fault current after a time interval of 1.2 s. Recovery conditions were confirmed with RSFCL assisted by APCR under full load conditions, the voltage value in the RSFCL reaches \( V_{\text{lim}} = 196 \text{ V} \) (lower than \( V_{\text{lim}} = 256 \text{ V} \) and recovery time of 2.5 s without APCR) during the first fault current limitation and the subsequent event, for a time interval greater than 0.9 s [13], [15].

IV. CONCLUSION

The waveforms showed the performance of RSFCL for two different geometry design using YBCO tapes with \( 2 \times 25 \text{ m length (4-mm width) for 1 kV test-line and 4.2 m length (12-mm width) for 220 V test-line.} \)

The RSFCL using a modular superconducting device built with 4-mm tape confirmed to act without degradation in a 220 V line for a prospective fault current of 1.9 kA, limiting the current to 614 A (limiting factor of 3.1 times).

The RSFCL built with 12-mm tape for a rated current of 185 A can limit in a 220 V line the prospective fault current value from 2 kA to 1.2 kA (first peak) and 800 A (after 5 cycles), corresponding to the limiting factor of 2.5 times. The combined system of RSFCL (2 \( \times \) 4 mm width) and ACPR for the prospective fault current of 1.9 kA, limiting the first peak current to 740 A, after 8 ms, reduced to 500A, which corresponds to a factor of 3.8 times.

The RSFCL device was completely recovered for a subsequent fault with an interval of 1.5 s according to the switch breaker reclosing time used in the power grid system.

REFERENCES